Date:	
Permit #:	
Company:	

	1.7	Applicant Information		
I acknowledge that I am sub	THE RESIDENCE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	ized TCEQ application workbook	and any	
		he requested data and adjusting r		
column width, I have not changed the TCEQ ap				I agree
not limited to changing form				
A. Company Information				
Company or Legal Name:		Windstar, Inc		
Permits are issued to either th	e facility owner or o	operator, commonly referred to as th	e applicant or per	mit holder. List
		nership, or person who is applying fo		
legal name with the Texas Sec				, , , , , , , , , , , , , , , , , , , ,
https://www.sos.state.tx.us				
Texas Secretary of State Char	rter/Registration			
Number (if given):	•	17516226549	1	
B. Company Official Contact	Information: mus	st not be a consultant		5 22
Prefix (Mr., Ms., Dr., etc.):	Ms.		ST	
First Name:	Lynn		7	28
Last Name:	Leavitt		250	0 - 8
Title:	Office Manag	er	750	- F
Mailing Address:	6507 Highway			8 2
Address Line 2:	coor riigimay oo		P = =	
City:	Tulia		1 2	
State:	TX		せる学	
ZIP Code:	79088			
Telephone Number:	806-627-4227			
Fax Number:	806-627-4228			
Email Address:	lakeview@midplains.coop			
C. Technical Contact Informa		must have the authority to make bir	ding agreements	and
		ay be a consultant. Additional tech		
provided in a cover letter.				
Prefix (Mr., Ms., Dr., etc.):	Mr.			
First Name:	Duncan			
Last Name:	McCook			
Title:	Manager of Regulatory Affairs			
Company or Legal Name:	Texas Cotton Ginners' Association		The Late	
Mailing Address:	211 W. Bagdad			
Address Line 2:				
City:	Round Rock			
State:	TX			
ZIP Code:	78664			
Telephone Number:	512-615-1104			
Fax Number:	512-476-8215			
Email Address:	duncan@tcga	a.org		
D. Assigned Numbers				
The CN and RN below are ass	signed when a Core	e Data Form is initially submitted to t	the Central Regist	ry. The RN is
also assigned if the agency ha	as conducted an inv	vestigation or if the agency has issue	ed an enforcemen	t action. If
		e these questions blank and include	a Core Data Forr	n with your
application submittal. See Sec				
		to each business, governmental	011001000	
		owns, operates, is responsible for,	CN601292733	
or is affiliated with a regulated	entity.			

Date:	
Permit #:	
Company:	

Enter the RN. The RN is a unique agency assigned number given to each person,
organization, place, or thing that is of environmental interest to us and where
regulated activities will occur. The RN replaces existing air account numbers. The
RN for portable units is assigned to the unit itself, and that same RN should be
used when applying for authorization at a different location.

RN102307147

П.	Delina	uent	Fees	and	Pena	alties

Does the applicant have unpaid delinquent fees and/or penalties owed to the TCEQ? This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and Penalty Protocol. For more information regarding Delinquent Fees and Penalties, go to the TCEQ Web site at:

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https://www.tceq.texas.gov/agency/financial/fees/delin

III. Permit Information

A. Permit and Action Type (multiple may be selected, leave no blanks)

Additional information regarding the different NSR authorizations can be found at: https://www.tceq.texas.gov/permitting/air/guidance/authorize.html

Select from the drop-down the type of action being requested for each permit type. If that permit type does not apply, you MUST select "Not applicable".

Provide all assigned permit numbers relevant for the project. Leave blank if the permit number has not yet been assigned.

Permit Type	Action Type Requested	Permit Number (if assigned)
	(do not leave blank)	
Minor NSR (can be a Title V major source): Not applicable, Initial, Amendment, Renewal, Renewal Certification, Renewal/Amendment, Relocation/Alteration, Change of Location, Alteration, Extension to Start of Construction	Renewal	43927
Special Permit: Not applicable, Amendment, Renewal, Renewal Certification, Renewal/Amendment, Alteration, Extension to Start of Construction	Not applicable	
De Minimis: <i>Not applicable, Initial</i>	Not applicable	
Flexible: Not applicable, Initial, Amendment, Renewal, Renewal Certification, Renewal/Amendment, Alteration, Extension to Start of Construction	Not applicable	
PSD: Not applicable, Initial, Major Modification	Not applicable	
Nonattainment: <i>Not applicable, Initial, Major Modification</i>	Not applicable	
HAP Major Source [FCAA § 112(g)]: <i>Not applicable, Initial, Major Modification</i>	Not applicable	
PAL: Not applicable, Initial, Amendment, Renewal, Renewal/Amendment, Alteration	Not applicable	
GHG PSD: Not applicable, Initial, Major Modification, Voluntary Update	Not applicable	

Date:	
Permit #:	
Company:	

B. MSS Activities			
How are/will MSS activities for sources associated			
with this project be authorized?	De Minimis		
List the permit number, registration number, and/or PBR number.		Not applicable	
C. Consolidating NSR Permits			
Will this permit be consolidated into another NSR p	ermit with this ac	tion?	No
Will NSR permits be consolidated into this permit w	vith this action?		No
The transfer porting be concentrated into the porting to	intrano donom:		110
D. Incorporation of Standard Permits, Standard	Exemptions an	d/or Permits By Rule (PBR)	
To ensure protectiveness, previously issued author			or PBRs)
including those for MSS, are incorporated into a pe			
and/or amendment, consolidation (in some cases)			
regarding incorporation can be found in 30 TAC § 1	116.116(d)(Z), 30	TAC § 116.615(3) and in this me	emo:
https://www.tceq.texas.gov/assets/public/permitting	/air/memos/pbr	spc06.pdf	
Are there any standard permits, standard exemptio		No	
be incorporated by reference?		140	
Are there any PBR, standard exemptions, or standard	•		
associated to be incorporated by consolidation? Note: Emission			
calculations, a BACT analysis, and an impacts analysis must be attached to this application at the time of submittal for any		No	
authorization to be incorporated by consolidation.			
E. Associated Federal Operating Permits			

Date:	
Permit #:	
Company:	

Is this facility located at a site required to obtain a site operating permit (SOP) or general		
operating permit (GOP)?	INO	
IV Essility Loss	ation and Canaral Information	
A. Location	ation and General Information	
County: Enter the county where the facility is	Swisher	
physically located.		
TCEQ Region	Region 1	
County attainment status as of Sept. 23, 2019	attainment or unclassified for all pollutants	
Street Address:	6507 Highway 86	
City: If the address is not located in a city, then		
enter the city or town closest to the facility, even if	Tulia	
it is not in the same county as the facility.		
ZIP Code: Include the ZIP Code of the physical		
facility site, not the ZIP Code of the applicant's	79088	
mailing address.		
Site Location Description: If there is no street		
address, provide written driving directions to the		
site. Identify the location by distance and direction		
from well-known landmarks such as major highway		
intersections.		
Use USGS mans, county mans prepared by the Te	xas Department of Transportation, or an online software	
application such as Google Earth to find the latitude		
Latitude (in degrees, minutes, and nearest second		
(DDD:MM:SS)) for the street address or the		
destination point of the driving directions. Latitude		
is the angular distance of a location north of the	34-31-48	
equator and will always be between 25 and 37		
degrees north (N) in Texas.		
· · ·		
Longitude (in degrees, minutes, and nearest		
second (DDD:MM:SS)) for the street address or		
the destination point of the driving directions.	101-55-04	
Longitude is the angular distance of a location	101 00 04	
west of the prime meridian and will always be		
between 93 and 107 degrees west (W) in Texas.		
Is this a project for a lead smelter, concrete crushin	g facility, and/or a hazardous waste management	
facility?	No No	
B. General Information	<u> </u>	
Site Name:	Lakeview Gin	
Area Name: Must indicate the general type of		
operation, process, equipment or facility. Include		
numerical designations, if appropriate. Examples	0.11.01	
are Sulfuric Acid Plant and No. 5 Steam Boiler.	Cotton Gin	
Vague names such as Chemical Plant are not		
acceptable.		
Are there any schools located within 3,000 feet of		
the site houndary?	No	

Date:	
Permit #:	
Company:	

C. Portable Facility			
Permanent or portable facility?		Permanent	
γ			
D. Industry Type			
Principal Company Product/Busine	ess:	cotton ginning	
A list of SIC codes can be found at	t:		
https://www.naics.com/sic-codes-ir	ndustry-drilldown	<u> </u>	
Principal SIC code:		0724	
NAICS codes and conversions bet	ween NAICS and	d SIC Codes are available at:	
https://www.census.gov/eos/www/i	<u>naics/</u>		
Principal NAICS code:		115111	
E. State Senator and Representa			
This information can be found at (r	note, the website	is not compatible to Internet Explorer):	
https://wrm.capitol.texas.gov/			
State Senator:		Kel Seliger	
District:		31	
State Representative:		Ken King	
District:		88	
	V. P	Project Information	
A. Description			
Provide a brief description of the			
project that is requested. (Limited			
to 500 characters).			
B. Project Timing			
		efore beginning construction. Construction is bro	
as anytning other than site clearan	ce or site prepar	ation. Enter the date as "Month Date, Year" (e.g	. July 4, 1776).
Projected Start of Construction:	not applicable		
Projected Start of Operation:	not applicable		
C. Enforcement Projects			
enforcement action?	or related to, an a	agency investigation, notice of violation, or	No
emorcement action?			
D. Operating Schodule			
D. Operating Schedule Will sources in this project be auth	orized to operate	s 8760 hours per year?	No
If no, provide details in your permi		. ,	INU
Does this facility operate seasonal		Glidio.	Yes
If yes, describe the operating	iy:		103
schedule.	cotton ginning s	eason	
	Socion giriling s		
	VI. A	pplication Materials	
All representations regarding cons		d operation procedures contained in the permit	application shall
be conditions upon which the perm			1 1- 11- 11- 11- 11- 11- 11- 11- 11- 11
A. Confidential Application Mate	· · · · · · · · · · · · · · · · · · ·	· ,	
Is confidential information submitte		cation?	No

Date:	
Permit #:	
Company:	

1	No
https://www.tceq.texas.gov/assets/public/permitting/centralregistry/10400.docx	
	N/A
B.1. 1.4. (1	5.1/A
D. Is a plot plan attached?	N/A
E. Is a process flow diagram attached?	N/A
F. Is a process description attached?	N/A
G. Are detailed calculations attached? Calculations must be provided for each source with	
new or changing emission rates. For example, a new source, changing emission factors,	
decreasing emissions, consolidated sources, etc. You do not need to submit calculations for	
sources which are not changing emission rates with this project. Please note: the preferred	Yes
format is an electronic workbook (such as Excel) with all formulas viewable for review. It can	
be emailed with the submittal of this application workbook.	
Are emission rates and associated calculations for planned MSS facilities and related activities	Yes
attached?	
H. Is a material balance (Table 2, Form 10155) attached?	N/A

Date:	
Permit #:	
Company:	

	General	Company.
I. Is a list of N	ISS activities attached?	N/A
	sion of state regulatory requirements attached, addressing 30 TAC Chapters 113, 115, and 117?	N/A
K. Are all oth	er required tables, calculations, and descriptions attached?	Yes
	VII. Signature	
	operator of the facility must apply for authority to construct. The appropriate compan	•
	r, president, vice president, or environmental director) must sign all copies of the app	
	nsultant cannot sign the application. Important Note: Signatures must be original	•
reproduced b	y photocopy, fax, or other means, and must be received before any permit is is	ssuea.
The signature	below confirms that I have knowledge of the facts included in this application	and that these
facts are true	and correct to the best of my knowledge and belief. I further state that to the k	est of my
knowledge ar	nd belief, the project for which application is made will not in any way violate a	ny provision of
	ter Code (TWC), Chapter 7; the Texas Health and Safety Code, Chapter 382; the	
` ''	he air quality rules of the Texas Commission on Environmental Quality; or any	
_	l ordinance or resolution enacted pursuant to the TCAA. I further state that I ur	•
_	icates that this application meets all applicable nonattainment, prevention of s	
	or major source of hazardous air pollutant permitting requirements. The signal	
_	reness that intentionally or knowingly making or causing to be made false mat	erial statements
or representa	tions in the application is a criminal offense subject to criminal penalties.	
Name:	Lynn Leavitt	
o: .		
Signature:		

Original signature is required.

Version 4.0 Page 7

Date:

Date:	
Permit #:	
Company:	

I. Type of Permit Renewal and Associated Actions	
A. Current Operations	
Do all dockside vessel emissions associated with the facility comply with all rules and regulations of	N/A
the commission and with the intent of the TCAA, including protection of the health and property of	14/74
the public and minimization of emissions to the extent possible, consistent with good air pollution	
practices? (30 TAC § 116.311(a)(1))	
Is the facility being operated in accordance with all requirements and conditions of the existing	
permit, including representations in the application for permit to construct and subsequent	Yes
amendments, and any previously granted renewal, unless otherwise authorized for a qualified	. 55
facility?	
Are there any permit actions pending before the TCEO2	No
Are there any permit actions pending before the TCEQ?	INO
Have any qualified facility changes under 30 TAC § 116.116(e) occurred since originally issued or	
last renewed?	No
Have emission factors changed since the last permitting action?	v
	Yes
B. Changes Made Since Last Amendment or Renewal	
Have any of the following changes been made to or proposed for the facilities covered by this perm	t since it was last
amended or renewed and are not currently authorized by a PBR, standard permit, or other authoriza	ation? Select
Construction of a new emission source?	No
The emission of new chemical species or a change in character of emissions?	No
An increase in emission rates on a short term or annual basis? (This includes increases of a criteria	NIa
pollutant as well as increases of a chemical species.)	No
A change in the method of emission control if the emission control is a source itself, such as a	No
thermal oxidizer or flare?	INO
Are new pollutants being added in the renewal process, not currently listed in the permit?	No
If "yes" to any question in Section B above is selected, a concurrent permit amendment is re	quired before
the permit can be renewed.	
II. Federal Regulatory Questions	
Indicate if any of the following requirements apply to the proposed facility. Note that some federal re	gulations apply to
minor sources. Enter all applicable Subparts.	
A. Title 40 CFR Part 60	
Do NSPS subpart(s) apply to a	
facility in this application?	
D. Title 40 OFD Post 64	
B. Title 40 CFR Part 61	

Date:	
Permit #:	
Company:	

Do NESHAP subpart(s) apply to a facility in this application?	No	
, , , , ,		
C. Title 40 CFR Part 63		
Do MACT subpart(s) apply to a	No	
facility in this application?		
	III. Renewal Certification	
A. Renewal Certification Eligibili		
Select "Yes" or "No" to answer eac		
	air contaminant on the watch list and is the permitted facility	N.
located in the area on the watch lis	it?	No
Is the permitted facility required to	participate in the Houston/Galveston Area (HGA) cap and trade	
	In addition, do the HRVOCs need to be speciated on the	No
maximum allowable emission rates	,	
Does the company have an unsati		No
	n Existing Facilities Flexible Permit?	No
Does this permit require the inclusi	-	No
	application being submitted for this permit?	No
	cation currently under review for this permit?	No
·	rance Monitoring conditions required with this renewal? ip, or shutdown emissions not authorized by PBR or standard	No
permit, required to be authorized in		No
	een shutdown that are proposed to be removed from the permit at	
the time of renewal?	sen shataown that are proposed to se removed from the permit at	No
	ed for any source or have the emissions calculation methodology	
changed for any source?	3,	Yes

Answer all questions above. If any answers are Yes, Renewal Certification cannot be completed. Be sure to change your response on the General Sheet, Section III if you selected renewal certification. Then continue to the next sheet.

Texas Commission on Environmental Quality Form PI-1 General Application Unit Types - Emission Rates

Date:	
Permit #:	
Company:	

Permit primary industry (must be selected for workbook to function)	Mechanical / Agricultural / Construction
	*

	Include these													
	emissions in							Consolidated	Consolidated			Short-Term		
ction Requested (only		Facility ID	Emission Point			Current Short-	Current Long-	Current Short-	Current Long-	Proposed Short	Proposed Long-		Long-Term	Unit Type (Used for reviewing BACT and
action per FIN)		Number (FIN)	Number (EPN)	Source Name	Pollutant	Term (lb/hr)	Term (tpy)	Term (lb/hr)	Term (tpy)	Term (lb/hr)	Term (tpy)	(lb/hr)		Monitoring Requirements)
enew	Yes	rtumber (r mt)	rtambor (Er it)	Precleaning	PM	101111 (121111)	roim (cp3)	101111 (101111)	101111 (tp3)	10.3	6.44	10.3	6.44	Cotton Gin
enew	res			Precieaning	PM10	1				10.3	0.44	10.3	0.44	Cotton Gin
				+	PM2.5	+		ł		4.84 0.3	3.03 0.19	4.84 0.3	3.03 0.19	
now.	Yes			Burners	PM					0.08	0.19	0.08	0.07	Heater ≤ 40 MMBtu/hr
enew	162			Dulliers	PM10					0.08	0.07	0.08	0.07	Heater 5 40 MIMBLU/III
				+	PM2.5					0.08	0.07	0.08	0.07	
				_		+								
				_	VOC					0.06	0.05 0.94	0.06	0.05	
				_	NOx					1	0.94	1	0.94	
					CO					0.84	0.79	0.84	0.79	
					SO2 PM					0.01 16.3	0.01 10.19	0.01 16.3	0.01 10.19	
enew	Yes			Trash System	PM					16.3	10.19	16.3	10.19	Cotton Gin
					PM10					6.48	4.05	6.48	4.05	
					PM2.5					0.45	0.28	0.45	0.28	
new	Yes			Lint System	PM					44.65	27.9	44.65	27.9	Cotton Gin
					PM10					11.55	7.22	11.55	7.22	
					PM2.5					0.66	0.41	0.66	0.41	
new	Yes			Trash Handling	PM	3	1.88			3	1.88	0	0	Cotton Gin
					PM10	1.5	0.94			0.96	0.6	-0.54	-0.34	
					PM2.5					0.06	0.04	0.06	0.04	
move	No			Cotton Gin	PM	53.82	33.66					-53.82	-33.66	Cotton Gin
					PM10	26.95	16.87					-26.95	-16.87	
					VOC	0.06	0.05					-0.06	-0.05	
					NOx	1	0.94					-1	-0.94	
					CO	0.84	0.79					-0.84	-0.79	
					SO2	0.01	0.01					-0.01	-0.01	
					302	0.01	0.01					0	0	
			+		_							0	0	
			+	+	+	+		ł		-		0	0	
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												0	0	

Date:	
Permit #:	
Company:	

I. Public Notice Applicability			
A. Application Type			
Is this an application for a renewal?			Yes

Date:	
Permit #:	
Company:	

Pollutant		Proposed Long- Term (tpy)		
VOC		0.05		
PM		46.48		
PM ₁₀		14.97		
PM _{2.5}		0.99		
NO _x		0.94		
CO		0.79		
SO ₂		0.01		
Pb		0.00		
* Notice is required for				

** Notice of a GHG action is determined by action type. Initial and major modification always require notice. Voluntary updates require a consolidated notice if there is a change to BACT. Project emission increases of CO2e (CO2 equivalent) are not relevant for determining public notice of GHG permit actions.

C. Is public notice required for this project as represented in this workbook?	Yes
If no, proceed to Section III Small Business Classification.	
Note: public notice applicability for this project may change throughout the technical review.	
D. Are any HAPs to be authorized/re-authorized with this project? The category "HAPs" must	No
be specifically listed in the public notice if the project authorizes (reauthorizes for renewals) any HAP pollutants.	

II. Public Notice Information

Complete this section if public notice is required (determined in the above section) or if you are not sure if public notice is required.

A. Contact Information

Enter the contact information for the **person responsible for publishing.** This is a designated representative who is responsible for ensuring public notice is properly published in the appropriate newspaper and signs are posted at the facility site. This person will be contacted directly when the TCEQ is ready to authorize public notice for the application.

Prefix (Mr., Ms., Dr., etc.):	Ms.
First Name:	Lynn
Last Name:	Leavitt
Title:	Office Manager
Company Name:	Windstar, Inc - Lakeview Gin

Date:	
Permit #:	
Company:	

Mailing Address:	6507 Highway 86
Address Line 2:	
City:	Tulia
State:	TX
ZIP Code:	79088
Telephone Number:	806-627-4227
Fax Number:	806-627-4228
Email Address:	lakeview@midplains.coop
	inical Contact. This is the designated representative who will be listed in the public
notice as a contact for additional informati	on.
Prefix (Mr., Ms., Dr., etc.):	Mr.
First Name:	Duncan
Last Name:	McCook
Title:	Manager of Regulatory Affairs
Company Name:	Texas Cotton Ginners' Association
Mailing Address:	211 W Bagdad Ave
Address Line 2:	
City:	Round Rock
State:	TX
ZIP Code:	78664
Telephone Number:	512-615-1104
Fax Number:	512-476-8215
Email Address:	duncan@tcga.org
B. Public place	

Place a copy of the full application (including all of this workbook and all attachments) at a public place in the county where the facilities are or will be located. You must state where in the county the application will be available for public review and comment. The location must be a public place and described in the notice. A public place is a location which is owned and operated by public funds (such as libraries, county courthouses, city halls) and cannot be a commercial enterprise. You are required to prearrange this availability with the public place indicated below. The application must remain available from the first day of publication through the designated comment period.

If this is an application for a PSD, nonattainment, or FCAA §112(g) permit, the public place must have internet access available for the public as required in 30 TAC § 39.411(f)(3).

If the application is submitted to the agency with information marked as Confidential, you are required to indicate which specific portions of the application are not being made available to the public. These portions of the application must be accompanied with the following statement: Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the TCEQ Public Information Coordinator, MC 197, P.O. Box 13087, Austin, Texas 78711-3087.

Name of Public Place:	Swisher County Clerk's Office	Swisher County Clerk's Office	
Physical Address:	119 S. Maxwell Ave		
Address Line 2:			
City:	Tulia		
ZIP Code:	79088	79088	
County:	Swisher		
Has the public place granted a viewing and copying?	uthorization to place the application for public Yes		

Date:	
Permit #:	
Company:	

C. Alternate Language Publication

In some cases, public notice in an alternate language is required. If an elementary or middle school nearest to the facility is in a school district required by the Texas Education Code to have a bilingual program, a bilingual notice will be required. If there is no bilingual program required in the school nearest the facility, but children who would normally attend those schools are eligible to attend bilingual programs elsewhere in the school district, the bilingual notice will also be required. If it is determined that alternate language notice is required, you are responsible for ensuring that the publication in the alternate language is complete and accurate in that language.

accurate in that language.			
Is a bilingual program required by the Texas Education Code in the School District?		No	
Are the children who attend either the elementary school or the middle school closest to your facility eligible to be enrolled in a bilingual program provided by the district?		No	

Date:	
Permit #:	
Company:	

III. Small Business Classification	
Complete this section to determine small business classification. If a small business requests a permit, agency rul 39.603(f)(1)(A)) allow for alternative public notification requirements if all of the following criteria are met. If these rest, public notice does not have to include publication of the prominent (12 square inch) newspaper notice.	, -
Does the company (including parent companies and subsidiary companies) have fewer than 100 employees or ess than \$6 million in annual gross receipts?	No
Small business classification:	No

Date:	
Permit #:	
Company:	

The second on th	V. Renewa		f	1 - k	
The fee for renewal is based on the trenewed. If this project includes an a					
lenewed. II tilis project includes al. s	illeliument, me a	Humon po.	IIIIIL IGG WIII DO GAIGAIGAGA	Sopu	Talely.
Enter the total allowable emissions (tons per year). The	total emissi	ions must include those		
represented in any PBR or standard					48.27
permit.					
Permit fee due				\$	1,944.56
	\/\ Total	_			
	VI. Total	Fees			
Renewal Fee				\$	1,944.56
				7	.,-
	VII. Payment Ir	nformation			
A. Payment One (required)				1./-2	
Was the fee paid online? Enter the fee amount:				Yes \$	1.044.56
Enter the fee amount: Enter the check, money order, ePay	Voucher or other tr	ansaction		ф	1,944.56
number:	Voucilei, or outer a.	ansaodon			
Enter the Company name as it appe	ars on the check:				

Date:	
Permit #:	
Company:	

Permit Checklist of

Lakeview Gin **Tulia, Swisher County, Texas**

- 1. Cover Letter is attached.
- 2. The facility history previously submitted is accurate, and permit is up to date.

3.	a.	Maximum hourly baling rate expected:	20 bales per hour
	b.	Maximum annual baling rate expected:	25,000 bales per yr
	c.	If expansion, previous hourly baling rate:	20 bales per hour
	d.	Will motes be baled at this gin?	YES motes baled
	e.	What percent received in modules?	100 percent modules
	f.	Is Burr Hopper Completely Enclosed?	No.
		(Walls and Doors)	
	g.	Schools within 3000 feet of the gin?	<u>No</u>
	h.	Normal ginning season for this gin?	<u>Nov. 1 − Jan. 15</u>
	i.	Rurners:	

Burners:

3 MBtu/hr Natural Gas B2 Drier B3 Drier 3 MBtu/hr Natural Gas **B4** Humidifier 3 MBtu/hr Natural Gas B5 Burner 1 MBtu/hr Natural Gas

- j. Fuel used: See above
- 4. The block flow diagram previously submitted is accurate.
- 5. The written process description previously submitted is accurate.
- 6. The plot plan previously submitted is accurate.
- 7. The fan/abatement device chart previously submitted is accurate.
- 8. The cyclone tables previously submitted are accurate.
- 9. The burr hopper operation previously submitted is accurate.
- The maintenance and housekeeping explanation previously submitted is accurate. 10.
- The highway map previously submitted is accurate. 11.
- 12. The land use map describing structures with a 3,000 ft. radius previously submitted is accurate.
- 13. The TCEQ Table 30R is in workbook.
- 14. The application fee is attached.
- 15. A certificate of Good Standing is not required.

Cotton Gin Input Data

On this worksheet, the operational data and plant design for the cotton gin and the controls used for each emission point will be entered in the tan cells.

For the Control Type column in the "Total Particulate Emissions Calculation Table" below, enter the number corresponding to the controls used for each emission point as follows:

No controls = 0

High-efficiency cyclones = 1

Small mesh screens = 2

High-efficiency cyclones in series = 3

Plenum chamber followed by cyclones = 4

Drum filter = 5

Flutter filter = 6

To effectively zero out an emission point = 7

Operational Data and Plant Design	
Maximum number of Bales / Hour?	20
Maximum number of Bales / Year?	25,000
Is the burr hopper enclosed or controlled (Yes or No)?	No
Dryer fuel (1=Natural Gas, 2=Butane, 3=Propane)?	1
Total Firing Rate (Btu/hr)?	10,000,000

Total Particulate Emissions Calculation Table

Emission Point	Abatement Device Sampled	lb/bale (g)	Control Type		Factor (a - f)	Emissions (lb/bale)
1st dryer cleaner	Cyclones	0.3340	1	Cyclones	1	0.3340
2nd dryer cleaner	Cyclones	0.1290	1	Cyclones	1	0.1290
3rd dryer cleaner	Cyclones	0.0520	1	Cyclones	1	0.0520
Total Precleaning Sys	tem					0.5150
Emission Rate						0.5150
Unloading fan	Cyclones	0.2960	1	Cyclones	1	0.2960
Overflow	Cyclones	0.0630	1	Cyclones	1	0.0630
Master Trash	Cyclones	0.4110	1	Cyclones	1	0.4110
Cyclone Robber	Cyclones	0.0450	1	Cyclones	1	0.0450
Total Trash System						0.8150
Emission Rate						0.0150
1st lint cleaner	Cyclones	0.2396	2	Small Mesh	5	1.1979
2nd lint cleaner	Cyclones	0.0773	2	Small Mesh	5	0.3864
Battery condenser	Cyclones	0.0700	2	Small Mesh	5	0.3500
#1 Mote	Cyclones	0.1050	1	Cyclones	1	0.1050
#2 Mote	Cyclones	0.0431	1	Cyclones	1	0.0431
Mote Robber (h)	Cyclones	0.1110	1	Cyclones	1	0.1110
Mote Trash	Cyclones	0.0390	1	Cyclones	1	0.0390
Total Lint System Emission Rate						2.2324

Notes:

- (a) Cyclones are assumed to be 90% efficient in removing suspended particulate matter.
- (b) Small mesh screens are assumed to be 50% efficient in removing suspended particulate matter.
- (c) Series cyclones are assumed to be 50% more efficient than single cyclones for Total PM & PM10, and 15% more efficient on PM2.5.
- (d) Emission rates for plenum chambers based on the same calculations used from old TCEQ emission factors. These were based on averaging the old picker and stripper emission factors. All lint cleaner emission points use factor from old mote emission point, which gives the plenum the lowest amount of credit.
- (e) Drum filters are assumed to be 90% efficient for PM and PM10 and 50% efficient for PM2.5 and are assumed to be installed in series with cyclones. Filter efficencies from Osprey filter media data.
- (f) Flutter filters are assumed to be 50% efficient in removing suspended particulate matter.
- (g) Sampling results from the USDA Seven Gin National Test.
- (h) To be conservative, mote robber exhaust should not be zeroed when lint cleaners exhaust to fine mesh screen.

Maximum Allowable Emission Rates Table (MAERT)

The maximum allowable emission rates are calculated in other worksheets and then displayed in this worksheet. Therefore, no changes should be made to this worksheet.

Maximum	Allowable	Emission	Rates	Table	(MAERT)

		Emission Rates	
Source Name	Air Contaminant Name	lb/hr ton/yr	,
Precleaning System	PM	10.30	6.44
	PM10	4.84	3.03
	PM2.5	0.30	0.19
Burners	PM	0.08	0.07
	PM10	0.08	0.07
	PM2.5	0.08	0.07
	VOC	0.06	0.05
	NOx	1.00	0.94
	CO	0.84	0.79
	SO2	0.01	0.01
Trash System	PM	16.30	10.19
	PM10	6.48	4.05
	PM2.5	0.45	0.28
Lint System	PM	44.65	27.90
	PM10	11.55	7.22
	PM2.5	0.66	0.41
Trash Handling	PM	3.00	1.88
-	PM10	0.96	0.60
	PM2.5	0.06	0.04

Summary for Technical Review

The proposed emissions are calculated in other worksheets and then displayed in this worksheet. Therefore, no changes should be made to this worksheet.

The total PM10 short-term emissions (lb/hr) shown below can be compared to the maximum allowable PM10 emission rate (and required setback distance) for the Air Quality Standard Permit for Cotton Gin Facilities and Cotton Burr Tub Grinders to see if the cotton gin could potentially be authorized by the standard permit.

Summary of Emissions								
Pollutant Proposed Emissions (lb/hour) Proposed Emission								
PM	74	.33	46.48					
PM10	23	3.91	14.97					
PM2.5	1	.55	0.99					
VOC	C	0.06	0.05					
NOx	1	.00	0.94					
CO	C	.84	0.79					
SO2	C	0.01	0.01					

16.75

Process Weight Allowable

This worksheet is used to verify that the calculated emission rates for the precleaning, trash, and lint systems do not exceed the process weight allowable (PWA) in 30 TAC Chapter §111.171 (Emissions Limits Based on Process Weight Method [Agricultural Sources]).

The hourly baling rate is used to calculate how much cotton in pounds is processed per hour assuming it takes 1,750 pounds of field cotton to make 1 bale of cotton. Depending on whether this amount is above 40,000 pounds per hour, a formula is used to calculate the Chapter 111 maximum allowable hourly PM emission rate based on process weight (process weight allowable). The variable "P" in the formula is the process weight in tons per hour.

This PWA is then compared to the hourly PM emission rates for each system to verify that the emission rates do not exceed the PWA. This check is performed for each system independently because §111.171 specifically states that "No person affected by the Texas Clean Air Act, §3.10(e), may cause, suffer, allow, or permit emissions of particulate matter from any or all sources associated with a specific process to exceed the allowable levels specified" and each system is considered to be a specific process.

http://texreq.sos.state.tx.us/public/readtac\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_ploc=&pg=1&p_tac=&ti=30&pt=1&ch=111&rl=171

	Process Weight Allowable										
Rate		Processed	Above or Below 40,000 lb/hour Processed?	Chapter 111 Formula	Process Weight Allowable	System PM Emission Rate	ICHECK TOP			Emission Rate	Process weight check for Lint System (OK?)
20	1,750	35,000	Below	3.12 * (P^0.985)	52.31	10.30	ОК	16.30	OK	44.65	OK